



### Large Light and Power Service (LLP-14)

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To all large general power and lighting service on an optional basis when all energy is supplied at one point of delivery and through one metered service. The minimum monthly billing demand hereunder is 3,000 kW.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service.

CHARACTER OF SERVICE

Service shall be three-phase, 60 Hertz, Primary Service, and shall be supplied directly from any 46,000 volt, or higher voltage, system at a delivery voltage of not less than 13,800 volts and delivered at a single point of delivery unless otherwise specified in the contract.

RATE

A monthly bill at the following rate plus any adjustments incorporated herein:

BUNDLED STANDARD OFFER SERVICE – SUMMARY OF CUSTOMER AND ENERGY CHARGES

<b>Customer Charge:</b>	\$1,800 per month
<b>Demand Charge:</b>	\$21.98 per kW
<b>Energy Charges:</b>	
Summer (May – September)	\$0.003200 per kWh
Winter (October – April)	\$0.002100 per kWh
<b>Base Power Charges:</b>	
Summer (May – September)	\$0.031611 per kWh
Winter (October - April)	\$0.028388 per kWh

Purchased Power and Fuel Adjustment Clause (PPFAC): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with Rider-1 PPFAC to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

BILLING DEMAND

The monthly billing demand shall be the greatest of the following:

1. The maximum 15 minute measured demand in the billing month;
2. 75 % of the maximum demand used for billing purposes in the preceding 11 months; or
3. The contract demand amount, not to be less than 3,000 kW.

PRIMARY SERVICE

The above Rate is subject to Primary Service and Metering. The Customer will provide the entire distribution system (including transformers) from the point of delivery to the load. The energy and demand shall be metered on primary side of the transformer.

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Title: Vice President of Finance and Rates  
District: Entire Electric Service Area

Rate: LLP-14  
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POWER FACTOR ADJUSTMENT

The above rate is subject to a charge of 1.3¢ per kW of billing demand for each 1% the average monthly power factor is below 100%

DIRECT ACCESS

A Customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AZISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AZISA in Arizona.

TEP STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission see the TEP Statement of Charges which is available on TEP's website at [www.tep.com](http://www.tep.com).

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this rate.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

**Customer Charges:**

Meter Services	\$ 449.66 per month
Meter Reading	\$ 74.29 per month
Billing & Collection	\$ 323.56 per month
Customer Delivery	\$ 952.49 per month
<b>Total</b>	<b>\$1,800.00 per month</b>

**Demand Charges:**

Delivery Charge (in \$/kW)	\$ 1.69 per kW
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**Generation Capacity Charges (in \$/kW)**

\$14.40 per kW

**Fixed Must-Run Charges (in \$/kW)**

\$ 0.97 per kW



Tucson Electric Power

Tucson Electric Power Company

Original Sheet No.: 301-2

Superseding: \_\_\_\_\_

Transmission (in\$/kW) \$ 3.84 per kW

**Transmission Ancillary Services (in \$/kW)**

System Control & Dispatch \$ 0.05 per kW  
Reactive Supply and Voltage Control \$ 0.20 per kW  
Regulation and Frequency Response \$ 0.20 per kW  
Spinning Reserve Service \$ 0.54 per kW  
Supplemental Reserve Service \$ 0.09 per kW  
Energy Imbalance Service: Currently charged pursuant to the Company's OATT

**Energy Charges: (in \$/kWh)**

Delivery Charges

Summer \$0.003200 per kWh  
Winter \$0.002100 per kWh

**Base Power Supply Charges:**

Summer \$0.031611 per kWh  
Winter \$0.028388 per kWh

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