



Water Pumping Service (GS-43)

AVAILABILITY

Available for service to the City of Tucson Water Utility and private water Companies where the facilities of the Company are of adequate capacity and are adjacent to the premises.

Available for interruptible service agricultural pumping customers throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

The service points being billed under the PS-43 and GS-31 rate classes as of the effective date of this tariff, but do not meet the above criteria, will be allowed to stay on this rate as long as they meet all other requirements specified in the tariff.

APPLICABILITY

Applicable for service to booster stations and wells used for domestic water supply. For Interruptible service this is applicable to separately metered interruptible agricultural water pumping service for irrigation purposes of the Customer only. Not applicable to resale, breakdown, temporary, standby, or auxiliary service.

CHARACTER OF SERVICE

The service shall be single-phase and three-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery approved by the Company. Primary metering may be used by mutual agreement.

RATE

A monthly bill at the following rate plus any adjustments incorporated herein.

BUNDLED STANDARD OFFER SERVICE – SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge: \$15.50 per month

Energy Charges:

Firm Service:

Delivery Charge

Summer (May – September) \$0.068000 per kWh

Winter (October – April) \$0.048000 per kWh

Interruptible Service:

Delivery Charge

Summer (May – September) \$0.042000 per kWh

Winter (October – April) \$0.027000 per kWh

Base Power Supply Charges:

	Summer (May-September)	Winter (October – April)
Firm Service	\$0.035111	\$0.031532
Interruptible Service	\$0.031310	\$0.028420

Purchased Power and Fuel Adjustment Clause (PPFAC): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with Rider-1 PPFAC to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.



PRIMARY VOLTAGE DISCOUNT

A discount of 5% will be applied to the Delivery Charges (excluding the Customer Charge) and Power Supply Charges allowed from the above rates where Customer owns the transformers and service is metered at primary voltage.

DIRECT ACCESS

A Customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the Customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AZISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AZISA in Arizona.

TEP STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission see the TEP Statement of Charges which is available on TEP's website at [www.tep.com](http://www.tep.com).

TERMS AND CONDITIONS OF INTERRUPTIBLE SERVICE

1. Customer must furnish, install, own, and maintain at each point of delivery all necessary Company approved equipment which will enable the Company to interrupt service with its master control station.
2. Service may be interrupted by Company during certain periods of the day not exceeding six hours in any 24-hour period.
3. Company will endeavor to give Customer one hour notice of impending interruption; however, service may be interrupted without notice should Company deem such action necessary.
4. The interruptible load shall be separately served and metered and shall at no time be connected to facilities serving Customer's firm load. Conversely, the firm load shall be separately served and metered and shall at no time be connected to facilities serving Customer's interruptible load.
5. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this rate.

ADDITIONAL NOTES

Additional charges may be directly assigned to a Customer based on the type of facilities (e.g., metering) dedicated to the Customer or pursuant to the Customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

Filed By: Kentton C. Grant  
Title: Vice President of Finance and Rates  
District: Entire Electric Service Area

Rate: GS-43  
Effective: July 1, 2013  
Decision No.: 73912



BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Firm Service

Customer Charge Components (Unbundled):

Description	Customer Charge
Meter Services	\$5.78 per month
Meter Reading	\$0.74 per month
Billing & Collection	\$3.19 per month
Customer Delivery	\$5.79 per month
<b>Total</b>	<b>\$15.50 per month</b>

Energy Charge Components (Unbundled):

Component	Summer (May – September)	Winter (October - April)
Local Delivery-Energy	\$0.021700	\$0.021700
Generation Capacity	\$0.033900	\$0.013900
Fixed Must-Run	\$0.003500	\$0.003500
Transmission	\$0.006800	\$0.006800
Transmission Ancillary Services consists of the following charges:		
System Control & Dispatch	\$0.000100	\$0.000100
Reactive Supply and Voltage Control	\$0.000400	\$0.000400
Regulation and Frequency Response	\$0.000400	\$0.0004
Spinning Reserve Service	\$0.001000	\$0.001000
Supplemental Reserve Service	\$0.000200	\$0.000200
Energy Imbalance Service: Currently charged pursuant to the Company's OATT		
Base Power Supply Charge	\$0.035111	\$0.031532
PPFAC	In accordance with Rider 1 - PPFAC	



Interruptible Service

Customer Charge Components (Unbundled):

Description	Customer Charge
Meter Services	\$5.78 per month
Meter Reading	\$0.74 per month
Billing & Collection	\$3.19 per month
Customer Delivery	\$5.79 per month
<b>Total</b>	<b>\$15.50 per month</b>

Energy Charge Components (Unbundled):

Component	Summer (May – September)	Winter (October - April)
Local Delivery-Energy	\$0.021700	\$0.007900
Generation Capacity	\$0.007900	\$0.006700
Fixed Must-Run	\$0.003500	\$0.003500
Transmission	\$0.006800	\$0.006800
Transmission Ancillary Services consists of the following charges:		
System Control & Dispatch	\$0.000100	\$0.000100
Reactive Supply and Voltage Control	\$0.000400	\$0.000400
Regulation and Frequency Response	\$0.000400	\$0.000400
Spinning Reserve Service	\$0.001000	\$0.001000
Supplemental Reserve Service	\$0.000200	\$0.000200
Energy Imbalance Service: Currently charged pursuant to the Company's OATT		
Base Power Supply Charge	\$0.031310	\$0.028420
PPFAC	In accordance with Rider 1 - PPFAC	