



Medium General Service Time-of-Use

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To all general service when energy is supplied at one point of delivery and through one metered service. Services under this rate will commence when the appropriate meter has been installed.

In the event measured kW meets or exceeds 300 kW twice in a rolling twelve month period, the customer will be moved to the Large General Service Time-of-Use rate.

Not applicable to resale, breakdown, temporary, standby or auxiliary service.

Customers may switch between applicable rate tariffs once in a rolling twelve month period.

CHARACTER OF SERVICE

The service shall be single-phase or three-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

RATE

A monthly bill at the following rate plus any adjustments incorporated herein:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF BASIC SERVICE, DEMAND AND ENERGY CHARGES

Basic Service Charge, per month:	\$40.00	
Demand Charges (per kW):		
Summer On-peak	\$7.75	
Summer Off-peak Excess Demand	\$3.45	
Winter On-peak	\$3.35	
Winter Off-peak Excess Demand	\$2.85	
Energy Charges (per kWh):	Summer	Winter
	<u>(May – September)</u>	<u>(October - April)</u>
On-peak	\$0.110440	\$ 0.110440
Off-peak	\$0.060100	\$ 0.060100

Filed By: Kentton C. Grant
Title: Vice President, Rates and Planning
District: Entire Electric Service Area

Rate: TGMGST
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Tucson Electric Power

Tucson Electric Power Company

Original Sheet No.: 211 - 1
Superseding:

Table with 3 columns: Power Supply Charge (per kWh), Summer (May - September), and Winter (October - April). Rows include Base Power On-Peak and Base Power Off-Peak.

Purchased Power and Fuel Adjustment Clause (PPFAC): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with Rider-1 to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost of purchased power and fuel.

BILLING DEMAND

The monthly On-Peak billing demand shall be the greatest of the following:

- 1. The greatest measured 15-minute interval demand read of the meter during the on-peak hours of the billing period;
2. The contract capacity or 20 kW, whichever is greater

Additionally, the monthly Off-Peak Excess demand shall be the greatest measured 15-minute interval demand read of the meter during the off-peak hours of the billing period that is in excess (i.e. positive incremental amount above) of 150% of that billing period's On-Peak measured demand.

TIME-OF-USE TIME PERIODS

The Summer On-Peak period is 2:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The Winter On-Peak periods are 6:00 a.m. - 10:00 a.m. and 5:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

DIRECT ACCESS

A Customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AZISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AZISA in Arizona.

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TEP STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission see the TEP Statement of Charges which is available on TEP's website at www.tep.com.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this rate.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS

Basic Service Charge Components (Unbundled):

Meter Services, per month	\$2.36
Meter Reading, per month	\$0.10
Billing & Collection, per month	\$7.36
Customer Delivery, per month	\$30.18
Total	<u>\$40.00</u>

Demand Charge (Unbundled) (Per kW):

Demand Delivery

Summer On-Peak	\$3.46
Summer Off-Peak Excess	\$0.16
Winter On-Peak	\$0.37
Winter Off- Peak Excess	\$0.07

Generation Capacity

Summer On-Peak	\$2.00
Summer Off-Peak Excess	\$1.00
Winter On-Peak	\$0.69
Winter Off- Peak Excess	\$0.49

Transmission

System Control & Dispatch	\$1.79
Reactive Supply & Voltage Control	\$0.02
Regulation & Frequency Response	\$0.10
Spinning Reserve Service	\$0.09
Supplemental Reserve Service	\$0.25
	\$0.04

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Energy Charge Components (Unbundled) (Per kWh):

Local Delivery

Summer On-Peak \$0.070940

Summer Off-Peak \$0.020600

Winter On-Peak \$ 0.070940

Winter Off- Peak \$ 0.020600

Generation Capacity \$0.025000

Fixed Must-Run \$0.007020

Transmission \$0.005840

System Control & Dispatch \$0.000080

Reactive Supply & Voltage Control \$0.000310

Regulation & Frequency Response \$0.000300

Spinning Reserve Service \$0.000820

Supplemental Reserve Service \$0.000130

Energy Imbalance Service: Currently charged pursuant to the Company's OATT.

Power Supply Charges (Per kWh):

Summer
(May – September)

Winter
(October - April)

Base Power Component On-Peak

\$0.071322

\$0.038010

Base Power Component Off-Peak

\$0.025609

\$0.025651

PPFAC

In accordance with Rider 1

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